

**Table 45. Summary Statistics for Natural Gas — Arkansas, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	4,020	3,700	3,900	3,650	4,000
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	182,895	172,642	159,769	156,798	156,333
From Oil Wells.....	41,551	38,145	29,941	20,362	15,524
<b>Total .....</b>	<b>224,446</b>	<b>210,787</b>	<b>189,709</b>	<b>177,160</b>	<b>171,857</b>
Repressuring .....	2,354	2,139	1,293	1,150	8
Vented and Flared .....	270	134	45	6,005	206
Wet After Lease Separation .....	221,822	208,514	188,372	170,006	171,642
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	221,822	208,514	188,372	170,006	171,642
Extraction Loss.....	479	554	451	431	377
<b>Total Dry Production.....</b>	<b>221,343</b>	<b>207,960</b>	<b>187,921</b>	<b>169,575</b>	<b>171,265</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	221,343	207,960	187,921	169,575	171,265
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	2,810,961	2,872,118	2,510,822	2,529,375	2,361,147
Withdrawals from Storage					
Underground Storage.....	7,216	6,915	5,178	6,017	6,975
LNG Storage .....	85	68	62	53	52
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-24,500	-17,975	-10,142	<sup>R</sup> 10,746	-29,844
<b>Total Supply .....</b>	<b>3,015,105</b>	<b>3,069,087</b>	<b>2,693,840</b>	<b><sup>R</sup>2,715,766</b>	<b>2,509,597</b>

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas — Arkansas, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	270,661	263,092	272,719	<sup>R</sup> 260,548	253,635
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,737,292	2,799,272	2,414,107	2,449,383	2,251,967
Additions to Storage					
Underground Storage .....	7,152	6,665	6,951	5,784	3,943
LNG Storage .....	0	57	64	52	52
<b>Total Disposition .....</b>	<b>3,015,105</b>	<b>3,069,087</b>	<b>2,693,840</b>	<b><sup>R</sup>2,715,766</b>	<b>2,509,597</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	5,124	6,349	7,980	1,822	1,468
Pipeline Fuel .....	12,501	11,591	10,192	8,979	8,749
Plant Fuel .....	451	508	405	405	441
Delivered to Consumers					
Residential .....	46,289	42,428	38,190	36,245	42,361
Commercial .....	31,006	29,441	28,062	27,898	33,180
Industrial .....	141,300	147,969	147,313	145,140	132,834
Vehicle Fuel .....	3	2	1	1	0
Electric Utilities .....	33,988	24,805	40,576	<sup>R</sup> 40,059	34,603
<b>Total Delivered to Consumers .....</b>	<b>252,585</b>	<b>244,644</b>	<b>254,142</b>	<b><sup>R</sup>249,342</b>	<b>242,977</b>
<b>Total Consumption .....</b>	<b>270,661</b>	<b>263,092</b>	<b>272,719</b>	<b><sup>R</sup>260,548</b>	<b>253,635</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,550	1,699	2,576	2,983	3,354
Industrial .....	122,937	132,410	133,918	131,250	121,998
Electric Utilities .....	26,442	20,213	40,150	38,196	45,226
<b>Number of Consumers</b>					
Residential .....	539,952	544,460	550,017	554,121	560,055
Commercial .....	67,293	68,413	69,974	71,389	72,933
Industrial .....	1,488	1,338	1,302	1,395	1,416
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	461	430	401	391	455
Industrial .....	94,960	110,589	113,144	104,043	93,809
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	3.82	4.03	3.92	4.10	5.23
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.41	2.42	1.58	1.38	2.41
City Gate .....	2.76	3.23	2.94	2.81	4.16
Delivered to Consumers					
Residential .....	5.92	6.67	6.85	7.22	7.43
Commercial .....	4.68	5.23	5.16	5.38	5.41
Industrial .....	3.28	3.71	3.48	3.45	5.23
Vehicle Fuel .....	3.86	5.21	5.35	5.03	6.12
Electric Utilities .....	2.52	2.69	2.29	2.59	4.46

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.